

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 23-091

Date Request Received: February 15, 2024

Date of Response: February 20, 2024

Data Request No. RR-008

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Request from: New Hampshire Public Utilities Commission

Witness: Robinson, Bryant K

Request:

Eversource is requested to update its reconciliation figures for the SCRC (for the February 1, 2023 through January 31, 2024 SCRC year) using actual figures through the end of January 2024.

Response:

Please see Attachment RR-008 for an updated version of the Company's January 8th SCRC rate filing that is based on the same assumptions as filed, including (i) Forward Energy Price forecast as of Q3 2023, and (ii) Excess Cumulative Reduction netting only against Energy payments (not Capacity or RECs), but shows actual amounts for December 2023 and January 2024.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

<u>Attachment YC/EAD #</u>	<u>Attachment YC/EAD Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Forecast Costs - February 2024 through January 2025	7
2	SCRC Actual/Forecast Costs - February 2023 through January 2024	7
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5	RGGI Refund Actual/Forecast - February 2023 through January 2024	2
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10	Environmental Remediation Rate Calculation Forecast Costs - February 2024 through January 2025	2
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16	SCRC Part 2 Cost Reconciliation of Actual/Forecast Costs - February 2023 through January 2024	3
17	SCRC Part 2 Cost Reconciliation of Actual Costs - February 2022 through January 2023	3
18	Customer Bill Impacts	7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2024 to January 2025)	\$ 57,924	\$ 28,789	\$ 14,229	\$ 11,355	\$ 3,250	\$ 302	YC/EAD-1, Page 3, Lines 4, 8, 12, 16, 20, 22
2	Part 2 - Ongoing SCRC Costs (February 2024 to January 2025)	(38,064)	(18,556)	(9,516)	(7,613)	(2,189)	(190)	YC/EAD-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2024 SCRC Under/(Over) Recovery	9,679	4,718	2,420	1,936	557	48	YC/EAD-2, Page 1, Line 6 * Allocation percentage
4	Total SCRC Cost	\$ 29,538	\$ 14,951	\$ 7,132	\$ 5,678	\$ 1,618	\$ 160	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	3,362,290	1,586,280	1,578,762	1,127,007	23,246	Company Forecast
6	Part 1: Average SCRC Rate - cents/kWh	0.754	0.856	0.897	0.719	0.288	1.297	(Line 1 / Line 5) * 100
7	Part 2: Average SCRC Rate - cents/kWh	(0.370)	(0.412)	(0.447)	(0.360)	(0.145)	(0.611)	((Line 2 + Line 3) / Line 5) * 100
8	Parts 1 & 2: Average SCRC Rate - cents/kWh **	0.385	0.445	0.450	0.360	0.144	0.687	(Line 4 / Line 5) * 100
9	RGGI Refund Rate - cents per kWh		(0.400)	(0.400)	(0.400)	(0.400)	(0.400)	YC/EAD-4, Page 1, Line 6
10	Proposed SCRC Rate Including RGGI Refund - cents per kWh		0.045	0.050	(0.040)	(0.256)	0.287	Line 8 + Line 9
11	Ch. 340 Adder Rate - cents per kWh		0.530	0.530	0.530	0.530	0.530	YC/EAD-7, Page 1, Line 6
12	Proposed SCRC Rate Including Ch. 340 Adder - cents per kWh		0.575	0.580	0.490	0.274	0.817	Line 10 + Line 11
13	Environmental Remediation Adder Rate - cents per kWh		0.065	0.065	0.065	0.065	0.065	YC/EAD-10, Page 1, Line 6
14	Proposed SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.640	0.645	0.555	0.339	0.882	Line 12 + Line 13
15	Net Metering Adder Rate - cents per kWh		0.722	0.722	0.722	0.722	0.722	YC/EAD-13, Page 1, Line 6
16	Proposed SCRC Rate Including Net Metering Adder - cents per kWh		1.362	1.367	1.277	1.061	1.604	Line 14 + Line 15

** Numbers may not add due to rounding

Dated: 02/20/2024
Attachment YC/EAD-1

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)**

Line	SCRC Part 1 Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.830	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
3	Rate R Sales Forecast (MWh)	<u>345,793</u>	<u>294,549</u>	<u>281,548</u>	<u>238,908</u>	<u>227,926</u>	<u>264,355</u>	<u>335,575</u>	<u>319,493</u>	<u>238,976</u>	<u>229,286</u>	<u>256,325</u>	<u>326,865</u>	<u>3,359,600</u>
4	Total Rate R RRB Charge Remittances	\$ 2,870	\$ 2,533	\$ 2,421	\$ 2,055	\$ 1,960	\$ 2,273	\$ 2,886	\$ 2,748	\$ 2,055	\$ 1,972	\$ 2,204	\$ 2,811	\$ 28,789
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.860	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	0.900	
7	Rate G Sales Forecast (MWh)	<u>139,336</u>	<u>135,988</u>	<u>128,448</u>	<u>118,908</u>	<u>124,392</u>	<u>134,599</u>	<u>151,993</u>	<u>148,533</u>	<u>129,828</u>	<u>122,542</u>	<u>120,135</u>	<u>132,459</u>	<u>1,587,161</u>
8	Total Rate G RRB Charge Remittances	\$ 1,198	\$ 1,224	\$ 1,156	\$ 1,070	\$ 1,120	\$ 1,211	\$ 1,368	\$ 1,337	\$ 1,168	\$ 1,103	\$ 1,081	\$ 1,192	\$ 14,229
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.710	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	0.720	
11	Rate GV Sales Forecast (MWh)	<u>131,689</u>	<u>127,877</u>	<u>122,105</u>	<u>118,379</u>	<u>128,036</u>	<u>136,214</u>	<u>146,899</u>	<u>145,607</u>	<u>128,395</u>	<u>132,798</u>	<u>126,537</u>	<u>134,331</u>	<u>1,578,867</u>
12	Total Rate GV RRB Charge Remittances	\$ 935	\$ 921	\$ 879	\$ 852	\$ 922	\$ 981	\$ 1,058	\$ 1,048	\$ 924	\$ 956	\$ 911	\$ 967	\$ 11,355
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.270	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	0.290	
15	Rate LG Sales Forecast (MWh)	<u>80,741</u>	<u>84,919</u>	<u>85,111</u>	<u>86,352</u>	<u>96,903</u>	<u>100,131</u>	<u>100,950</u>	<u>102,199</u>	<u>91,623</u>	<u>113,846</u>	<u>94,894</u>	<u>88,523</u>	<u>1,126,192</u>
16	Total Rate LG RRB Charge Remittances	\$ 218	\$ 246	\$ 247	\$ 250	\$ 281	\$ 290	\$ 293	\$ 296	\$ 266	\$ 330	\$ 275	\$ 257	\$ 3,250
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.190	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	1.310	
19	Rate OL Sales Forecast (MWh)	<u>2,643</u>	<u>2,168</u>	<u>1,967</u>	<u>1,626</u>	<u>1,481</u>	<u>1,242</u>	<u>1,483</u>	<u>1,540</u>	<u>1,793</u>	<u>2,306</u>	<u>2,411</u>	<u>2,604</u>	<u>23,265</u>
20	Total Rate OL RRB Charge Remittances	\$ 31	\$ 28	\$ 26	\$ 21	\$ 19	\$ 16	\$ 19	\$ 20	\$ 23	\$ 30	\$ 32	\$ 34	\$ 302
21	Total RRB Sales Actual/Forecast (MWh)	<u>700,203</u>	<u>645,502</u>	<u>619,179</u>	<u>564,173</u>	<u>578,738</u>	<u>636,540</u>	<u>736,900</u>	<u>717,371</u>	<u>590,616</u>	<u>600,777</u>	<u>600,303</u>	<u>684,782</u>	<u>7,675,086</u>
22	Total RRB Charge Remittances	<u>\$ 5,253</u>	<u>\$ 4,952</u>	<u>\$ 4,729</u>	<u>\$ 4,249</u>	<u>\$ 4,302</u>	<u>\$ 4,772</u>	<u>\$ 5,624</u>	<u>\$ 5,449</u>	<u>\$ 4,437</u>	<u>\$ 4,391</u>	<u>\$ 4,503</u>	<u>\$ 5,261</u>	<u>\$ 57,924</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2024 RRB rates per January 11, 2023 Annual True-Up Filing; Mar 2024 - Jan 2025 RRB rates per January 8, 2024 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19: Company forecast

27 Lines 4, 8, 12, 16, 20: RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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Attachment YC/EAD-1

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
	Jan 31, 2024		Less:	Less:				Jan 31, 2025
	General &	Plus:	RRB	RRB	Less:	Less:	Plus:	General &
	Excess Funds	Securitization	Principal	Interest	Ongoing	Capital	Interest	Excess Funds
Line	Account Balances	Remittances	Payments	Payments	Costs	Replenishment	Earned	Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 34,868	\$ 57,924	\$ (43,210)	\$ (14,879)	\$ (393)	\$ -	\$ -	\$ 34,311

Notes:

- Col. A: Attachment YC/EAD-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-1 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

(\$ in 000's)

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Company Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
4	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
6	Burgess ISO-NE Allocated Costs	75	75	75	75	75	75	75	75	75	75	75	75	899	Company Forecast
7	Ch. 340 Reduction	(2,489)	(5,027)	(3,968)	(6,378)	(5,826)	(5,308)	(5,772)	(5,922)	(4,305)	(5,195)	(3,078)	(1,708)	(54,977)	- Line 21
8	Net Above/(Below) Market Energy	\$ (3,566)	\$ (3,812)	\$ (2,436)	\$ (3,817)	\$ (3,692)	\$ (3,817)	\$ (3,817)	\$ (3,692)	\$ (2,562)	\$ (3,697)	\$ (3,803)	\$ (3,803)	\$ (42,514)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 337	\$ 347	\$ 347	\$ 4,060	Company Forecast
10	Burgess Capacity @ Market	131	131	131	131	162	162	162	162	162	162	162	162	1,820	Company Forecast
11	Total Above/(Below) Market Capacity	\$ 206	\$ 206	\$ 206	\$ 206	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 175	\$ 184	\$ 184	\$ 2,240	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	44,696	-	-	131,144	-	-	116,786	-	-	107,375	400,000	Q4 2023, Q1 2024, Q2 2024, & Q3 2024 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	\$ -	\$ -	\$ 61.35	-	Contract Rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,702	\$ -	\$ -	\$ 8,046	\$ -	\$ -	\$ 7,165	\$ -	\$ -	\$ 6,587	\$ 24,499	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (3,360)	\$ (3,606)	\$ 471	\$ (3,611)	\$ (3,517)	\$ 4,403	\$ (3,643)	\$ (3,517)	\$ 4,778	\$ (3,522)	\$ (3,619)	\$ 2,969	\$ (15,775)	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,641	\$ 3,887	\$ 2,511	\$ 3,892	\$ 3,767	\$ 3,892	\$ 3,892	\$ 3,767	\$ 2,637	\$ 3,772	\$ 3,892	\$ 3,892	\$ 43,441	Line 2
18	Burgess Energy @ Market (per PPA)	4,793	2,746	1,054	1,406	1,707	2,476	2,012	1,611	968	2,349	4,692	6,062	31,877	Company Forecast
19	Total Above/(Below) Market Energy	\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 17 - Line 18
20	Burgess CRF Reduction	3,641	3,887	2,511	3,892	3,767	3,892	3,892	3,767	2,637	3,772	3,878	3,878	43,413	Company Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 2,489	\$ 5,027	\$ 3,968	\$ 6,378	\$ 5,826	\$ 5,308	\$ 5,772	\$ 5,922	\$ 4,305	\$ 5,195	\$ 3,078	\$ 1,708	\$ 54,977	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
24	Lempster Energy @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
25	Total Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
27	Net Above/(Below) Market Energy	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
29	Lempster Capacity @ Market	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Forecast
30	Total Above/(Below) Market Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	-	-	-	-	-	-	-	-	-	-	-	Q4 2023, Q1 2024, Q2 2024, & Q3 2024
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	255,183	233,575	191,526	208,709	236,712	279,919	244,925	201,350	192,876	187,707	265,622	297,148	2,795,251	Company Forecast
36	Class I Obligation Percentage (2023/2024)	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	11.90%	12.80%	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
37	Class I REC's Needed	30,367	27,795	22,792	24,836	28,169	33,310	29,146	23,961	22,952	22,337	31,609	38,035	335,309	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	\$ (39.38)	DE 23-043 (12/14/23) LJL-4/DE 24-0xx (6/x/24) LJL-z
39	Class I REC Transfer to Energy Service	\$ (1,196)	\$ (1,094)	\$ (897)	\$ (978)	\$ (1,109)	\$ (1,312)	\$ (1,148)	\$ (943)	\$ (904)	\$ (880)	\$ (1,245)	\$ (1,498)	\$ (13,203)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (30)	\$ (29)	\$ (359)	Company Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company Forecast
42	Total Burgess and Lempster Contract Costs	\$ (4,586)	\$ (4,730)	\$ (456)	\$ (4,619)	\$ (4,656)	\$ 3,061	\$ (4,820)	\$ (4,490)	\$ 3,844	\$ (4,432)	\$ (4,893)	\$ 1,442	\$ (29,336)	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's (Forecast)				44,696			131,144			116,786			107,375	400,000	
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)													107,375	-	Cap less Forecast

(\$ in 000's)

Line 7 + Line 10

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,659	YC/EAD-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(830)	YC/EAD-2, Page 5, Line 27
3	January 31, 2023 SCRC (Over)/Under Recovery	<u>2,020</u>	YC/EAD-2, Page 2, Line 3
4	Total SCRC Cost	\$ 57,849	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>48,171</u>	YC/EAD-2, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 9,679	Line 4 - Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

8 Amounts shown above may not add due to rounding.

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FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total
1	Rate R RRB Charge Payments													
2	Rate R RRB Charge (cents/kWh)	0.960	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	0.830	
3	Rate R Sales Actual/Forecast (MWh)	<u>316,818</u>	<u>330,306</u>	<u>221,879</u>	<u>307,942</u>	<u>188,593</u>	<u>244,683</u>	<u>340,832</u>	<u>293,304</u>	<u>320,357</u>	<u>218,923</u>	<u>218,665</u>	<u>321,046</u>	<u>3,323,350</u>
4	Total Rate R RRB Charge Remittances	\$ 3,086	\$ 2,728	\$ 1,832	\$ 2,543	\$ 1,557	\$ 2,021	\$ 2,815	\$ 2,422	\$ 2,646	\$ 1,808	\$ 1,806	\$ 2,568	\$ 27,832
5	Rate G RRB Charge Payments													
6	Rate G RRB Charge (cents/kWh)	0.950	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	0.860	
7	Rate G Sales Actual/Forecast (MWh)	<u>140,642</u>	<u>160,960</u>	<u>99,018</u>	<u>159,940</u>	<u>103,153</u>	<u>131,227</u>	<u>158,583</u>	<u>137,360</u>	<u>156,434</u>	<u>114,947</u>	<u>111,095</u>	<u>146,332</u>	<u>1,619,690</u>
8	Total Rate G RRB Charge Remittances	\$ 1,361	\$ 1,378	\$ 847	\$ 1,369	\$ 883	\$ 1,123	\$ 1,357	\$ 1,175	\$ 1,339	\$ 984	\$ 951	\$ 1,209	\$ 13,974
9	Rate GV RRB Charge Payments													
10	Rate GV RRB Charge (cents/kWh)	0.780	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	0.710	
11	Rate GV Sales Actual/Forecast (MWh)	<u>138,437</u>	<u>149,359</u>	<u>102,002</u>	<u>158,642</u>	<u>112,778</u>	<u>138,583</u>	<u>146,563</u>	<u>147,159</u>	<u>156,850</u>	<u>216,861</u>	<u>24,171</u>	<u>137,297</u>	<u>1,628,701</u>
12	Total Rate GV RRB Charge Remittances	\$ 1,099	\$ 1,055	\$ 721	\$ 1,121	\$ 797	\$ 979	\$ 1,035	\$ 1,040	\$ 1,108	\$ 1,532	\$ 171	\$ 936	\$ 11,593
13	Rate LG RRB Charge Payments													
14	Rate LG RRB Charge (cents/kWh)	0.300	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	0.270	
15	Rate LG Sales Actual/Forecast (MWh)	<u>91,315</u>	<u>105,580</u>	<u>66,231</u>	<u>124,454</u>	<u>89,425</u>	<u>101,442</u>	<u>100,065</u>	<u>105,677</u>	<u>113,811</u>	<u>91,377</u>	<u>80,719</u>	<u>90,453</u>	<u>1,160,549</u>
16	Total Rate LG RRB Charge Remittances	\$ 280	\$ 284	\$ 178	\$ 334	\$ 240	\$ 273	\$ 269	\$ 284	\$ 306	\$ 245	\$ 217	\$ 233	\$ 3,142
17	Rate OL RRB Charge Payments													
18	Rate OL RRB Charge (cents/kWh)	1.260	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	1.190	
19	Rate OL Sales Actual/Forecast (MWh)	<u>1,080</u>	<u>1,901</u>	<u>859</u>	<u>725</u>	<u>644</u>	<u>35</u>	<u>950</u>	<u>707</u>	<u>796</u>	<u>924</u>	<u>59</u>	<u>1,076</u>	<u>9,755</u>
20	Total Rate OL RRB Charge Remittances	\$ 14	\$ 23	\$ 10	\$ 9	\$ 8	\$ 0	\$ 11	\$ 8	\$ 9	\$ 11	\$ 1	\$ 12	\$ 117
21	Total RRB Sales Actual/Forecast (MWh)	<u>688,292</u>	<u>748,105</u>	<u>489,989</u>	<u>751,703</u>	<u>494,594</u>	<u>615,970</u>	<u>746,993</u>	<u>684,206</u>	<u>748,248</u>	<u>643,033</u>	<u>434,709</u>	<u>696,202</u>	<u>7,742,045</u>
22	Total RRB Charge Remittances	<u>\$ 5,841</u>	<u>\$ 5,468</u>	<u>\$ 3,588</u>	<u>\$ 5,375</u>	<u>\$ 3,485</u>	<u>\$ 4,396</u>	<u>\$ 5,487</u>	<u>\$ 4,930</u>	<u>\$ 5,408</u>	<u>\$ 4,580</u>	<u>\$ 3,145</u>	<u>\$ 4,958</u>	<u>\$ 56,659</u>

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2023 RRB rates per January 5, 2022 Annual True-Up Filing; Mar 2023 - Jan 2024 RRB rates per January 11, 2023 Annual True-Up Filing in Docket No. DE 17-096.

26 Lines 3, 7, 11, 15, 19, 21: Company actual/forecast

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances/RRB Charge * Forecast Sales

28 Line 21: Line 3 + Line 7 + Line 11 + Line 15 + Line 19

29 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-2

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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2023 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2024 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 37,318	\$ 56,659	\$ (43,210)	\$ (16,238)	\$ (751)	\$ -	\$ 1,090	\$ 34,868

Notes:

- Col. A: Attachment YC/EAD-3, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 22
Col. C: RRB principal payments to be made on February 1 and August 1
Col. D: RRB interest payments to be made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Company Actual/Forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	3,034	1,695	1,101	1,029	1,458	2,048	1,186	1,191	999	1,293	906	2,519	18,459	Company Actual/Forecast
4	Total Above/(Below) Market Energy	\$ 841	\$ 2,663	\$ 2,084	\$ 2,536	\$ 2,103	\$ 2,345	\$ 2,858	\$ 1,924	\$ 1,985	\$ 1,570	\$ 1,370	\$ 424	\$ 22,702	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual/Forecast
6	Burgess ISO-NE Allocated Costs	19	17	149	87	142	28	12	150	126	123	17	29	899	Company Actual/Forecast
7	Ch. 340 Reduction	(907)	(2,662)	(2,213)	(970)	(2,199)	(2,343)	(2,860)	(2,200)	(2,146)	(1,589)	(3,911)	(3,590)	(27,590)	- Line 21
8	Net Above/(Below) Market Energy	\$ (47)	\$ 18	\$ 19	\$ 1,653	\$ 45	\$ 30	\$ 10	\$ (125)	\$ (35)	\$ 104	\$ (2,524)	\$ (3,137)	\$ (3,989)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 327	\$ 337	\$ 337	\$ 3,942	Company Actual/Forecast
10	Burgess Capacity @ Market	248	248	248	247	248	131	158	131	131	131	131	131	2,184	Company Actual/Forecast
11	Total Above/(Below) Market Capacity	\$ 78	\$ 78	\$ 78	\$ 80	\$ 78	\$ 196	\$ 169	\$ 196	\$ 196	\$ 196	\$ 206	\$ 206	\$ 1,759	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	50,305	-	-	145,625	-	-	118,843	-	-	85,227	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44	\$ -	\$ -	\$ 60.44		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,843	\$ -	\$ -	\$ 8,802	\$ -	\$ -	\$ 7,183	\$ -	\$ -	\$ 5,151	\$ 23,978	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ 31	\$ 97	\$ 2,941	\$ 1,733	\$ 124	\$ 9,028	\$ 179	\$ 71	\$ 7,344	\$ 300	\$ (2,318)	\$ 2,220	\$ 21,748	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 3,875	\$ 4,358	\$ 3,185	\$ 3,564	\$ 3,561	\$ 4,393	\$ 4,043	\$ 3,115	\$ 2,984	\$ 2,863	\$ 2,276	\$ 2,943	\$ 41,162	Line 2
18	Burgess Energy @ Market (per PPA)	2,968	1,696	972	2,595	1,362	2,050	1,183	915	838	1,275	641	2,295	18,790	Company Actual/Forecast
19	Total Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	2,276	2,943	5,219	Company Actual/Forecast
21	Total Ch. 340 Above/(Below) Market Energy	\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 3,911	\$ 3,590	\$ 27,590	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 255	\$ 336	\$ 295	\$ 243	\$ 118	\$ 134	\$ 201	\$ 167	\$ 240	\$ 357	\$ 357	\$ -	\$ 2,703	Company Actual/Forecast
24	Lempster Energy @ Market	300	246	175	124	87	106	111	87	135	282	0	0	1,653	Company Actual/Forecast
25	Total Above/(Below) Market Energy	\$ (46)	\$ 91	\$ 119	\$ 119	\$ 31	\$ 28	\$ 91	\$ 80	\$ 105	\$ 75	\$ 357	\$ (0)	\$ 1,050	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	41	3	(6)	12	9	(3)	1	5	13	14	(1)	(4)	86	Company Actual/Forecast
27	Net Above/(Below) Market Energy	\$ (4)	\$ 94	\$ 113	\$ 131	\$ 41	\$ 25	\$ 92	\$ 85	\$ 119	\$ 89	\$ 356	\$ (4)	\$ 1,137	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 28	\$ 28	\$ 28	\$ 28	\$ 5	\$ 5	\$ 5	\$ 5	\$ 15	\$ 15	\$ 15	\$ -	\$ 177	Company Actual/Forecast
29	Lempster Capacity @ Market	31	31	31	31	31	5	2	5	5	16	16	16	222	Company Actual/Forecast
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (27)	\$ (0)	\$ 3	\$ (0)	\$ 10	\$ (1)	\$ (1)	\$ (16)	\$ (45)	Line 28 - Line 29
31	Number of Delivered Lempster REC's	-	-	7,468	-	-	7,179	-	-	-	-	-	4,499	19,146	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
32	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ -	\$ -	\$ 75	\$ -	\$ -	\$ 72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45	\$ 191	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (7)	\$ 91	\$ 185	\$ 128	\$ 14	\$ 96	\$ 95	\$ 85	\$ 128	\$ 87	\$ 355	\$ 25	\$ 1,283	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	286,305	281,823	259,876	213,935	217,950	247,427	264,776	238,623	193,356	197,996	238,731	260,383	2,901,180	Company Actual/Forecast
36	Class I Obligation Percentage (2023/2024)	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%	11.90%	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
37	Class I REC's Needed	31,494	31,000	28,586	23,533	23,975	27,217	29,125	26,248	21,269	21,780	26,260	30,986	321,473	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	\$ (39.00)	DE 22-021 (12/8/22) LJI-4/DE 23-043 (6/15/23) LJI-4
39	Class I REC Transfer to Energy Service	\$ (1,173)	\$ (1,155)	\$ (1,065)	\$ (877)	\$ (893)	\$ (1,014)	\$ (1,136)	\$ (937)	\$ (759)	\$ (778)	\$ (938)	\$ (1,045)	\$ (11,769)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (17)	\$ -	\$ 2	\$ (1,276)	\$ -	\$ 2	\$ (13)	\$ 20	\$ 1	\$ (10)	\$ (10)	\$ 1	\$ (1,300)	Company Actual/Forecast
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8	Company Actual/Forecast
42	Total Burgess and Lempster Contract Costs	\$ (1,166)	\$ (967)	\$ 2,063	\$ (291)	\$ (755)	\$ 8,112	\$ (867)	\$ (761)	\$ 6,714	\$ (401)	\$ (2,911)	\$ 1,201	\$ 9,971	Line 15 + Line 34 + Line 39 + Line 40 + Line 41
Note 1: Number of Delivered Burgess REC's				50,305			145,625			118,843			85,227	400,000	Company Actual/Forecast
Number of Delivered Burgess REC's (Capped)														400,000	per Contract
Number of Delivered Burgess REC's (Cap Adjustment)													85,227	-	Cap less Forecast

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-3

Page 1 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 62,919	YC/EAD-3, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(11,943)	YC/EAD-3, Page 2, Line 2
3	January 31, 2022 SCRC (Over)/Under Recovery	<u>(11,112)</u>	YC/EAD-3, Page 2, Line 3
4	Total SCRC Cost	\$ 39,865	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>37,845</u>	YC/EAD-3, Page 2, Line 5
6	Total SCRC (Over)/Under Recovery	\$ 2,020	Line 4 - Line 5

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

[illegible]

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Actual (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,527</u>	<u>254,756</u>	<u>305,033</u>	<u>392,162</u>	<u>271,828</u>	<u>242,658</u>	<u>202,784</u>	<u>278,936</u>	<u>3,397,025</u>
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,292	\$ 2,428	\$ 2,907	\$ 3,737	\$ 2,590	\$ 2,313	\$ 1,933	\$ 2,658	\$ 31,877
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Actual (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,426</u>	<u>131,952</u>	<u>147,049</u>	<u>176,256</u>	<u>133,201</u>	<u>135,757</u>	<u>100,562</u>	<u>128,128</u>	<u>1,629,638</u>
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,183	\$ 1,244	\$ 1,387	\$ 1,662	\$ 1,256	\$ 1,280	\$ 948	\$ 1,208	\$ 15,188
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Actual (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>127,289</u>	<u>132,924</u>	<u>141,073</u>	<u>171,275</u>	<u>129,749</u>	<u>147,301</u>	<u>115,549</u>	<u>122,454</u>	<u>1,611,478</u>
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 986	\$ 1,029	\$ 1,092	\$ 1,326	\$ 1,005	\$ 1,141	\$ 895	\$ 948	\$ 12,353
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Actual (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>95,672</u>	<u>96,902</u>	<u>102,229</u>	<u>126,941</u>	<u>86,559</u>	<u>118,071</u>	<u>86,617</u>	<u>76,250</u>	<u>1,147,755</u>
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 285	\$ 289	\$ 304	\$ 378	\$ 258	\$ 352	\$ 258	\$ 227	\$ 3,390
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Actual (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>663</u>	<u>584</u>	<u>637</u>	<u>714</u>	<u>796</u>	<u>951</u>	<u>1,008</u>	<u>56</u>	<u>9,062</u>
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 7	\$ 8	\$ 9	\$ 10	\$ 12	\$ 13	\$ 1	\$ 112
21	Total RRB Sales Actual/Forecast (MWh)	<u>701,377</u>	<u>763,793</u>	<u>578,671</u>	<u>601,837</u>	<u>589,578</u>	<u>617,118</u>	<u>696,021</u>	<u>867,348</u>	<u>622,132</u>	<u>644,738</u>	<u>506,520</u>	<u>605,825</u>	<u>7,794,958</u>
22	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,754	\$ 4,997	\$ 5,698	\$ 7,113	\$ 5,119	\$ 5,097	\$ 4,046	\$ 5,043	\$ 62,919

23 Amounts shown above may not add due to rounding

24 Sources:

25 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

26 Lines 3, 7, 11, 15, 19: Company actual

27 Lines 4, 8, 12, 16, 20: RRB Actual Remittances

28 Line 22: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 62,919	\$ (43,210)	\$ (17,575)	\$ (860)	\$ -	\$ 333	\$ 37,318

Notes:

- Col. A: Docket No. DE 22-039 (6/23/2022), Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment YC/EAD-3 Page 3, Line 22
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

(\$ in 000's)

Dated: 02/20/2024 Page 20 of 59

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023

(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Burgess PPA (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Company Actual
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	3,230	4,454	4,893	3,102	2,015	2,821	5,471	2,388	41,187	Company Actual
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 581	\$ 12	\$ (685)	\$ 1,116	\$ 976	\$ 1,511	\$ (1,071)	\$ 1,920	\$ 4,206	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
6	Burgess ISO-NE Allocated Costs	18	62	244	9	9	77	224	116	393	5	24	44	1,225	Company Actual
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(574)	(56)	456	(1,221)	(1,341)	(1,515)	1,009	1,095	(2,821)	- Line 21
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ 17	\$ 32	\$ (4)	\$ 11	\$ 27	\$ 2	\$ (39)	\$ 3,059	\$ 2,609	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company Actual
10	Burgess Capacity @ Market	303	303	303	303	303	(54)	248	248	248	248	248	369	3,071	Company Actual
11	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 371	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ (42)	\$ 754	Line 9 - Line 10
12	Number of Delivered Burgess REC's (Note 1)	-	-	47,822	-	-	131,295	-	-	132,082	-	-	88,801	400,000	Q4 2021, Q1 2022, Q2 2022, & Q3 2022 (Cap 400,000)
13	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51	\$ -	\$ -	\$ 56.51		Contract rates
14	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,419	\$ -	\$ -	\$ 7,464	\$ -	\$ -	\$ 5,018	\$ 22,502	(Line 12 x Line 13) / 1,000
15	Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 31	\$ 7,823	\$ 65	\$ 80	\$ 7,560	\$ 70	\$ 40	\$ 8,035	\$ 25,866	Line 8 + Line 11 + Line 14
16	Burgess PPA - Excess Energy (Ch. 340 portion)														
17	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,812	\$ 4,466	\$ 4,209	\$ 4,218	\$ 2,991	\$ 4,332	\$ 4,399	\$ 4,307	\$ 45,393	Line 2
18	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	3,238	4,410	4,665	2,997	1,650	2,817	5,408	5,402	42,571	Company Actual
19	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 17 - Line 18
20	Burgess CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company Actual
21	Total Ch. 340 Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 19 + Line 20
22	Lempster PPA (Part 2)														
23	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 238	\$ 322	\$ 236	\$ 251	\$ 207	\$ 375	\$ 577	\$ 224	\$ 4,174	Company Actual
24	Lempster Energy @ Market	721	568	477	294	299	376	271	286	232	441	667	207	4,839	Company Actual
25	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ (61)	\$ (54)	\$ (35)	\$ (36)	\$ (25)	\$ (67)	\$ (90)	\$ 18	\$ (665)	Line 23 - Line 24
26	Lempster ISO-NE Allocated Costs	103	26	19	5	36	25	11	11	21	31	37	3	331	Company Actual
27	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ (25)	\$ (29)	\$ (23)	\$ (25)	\$ (3)	\$ (35)	\$ (53)	\$ 21	\$ (334)	Line 25 + Line 26
28	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 10	\$ 10	\$ 10	\$ 10	\$ 28	\$ 28	\$ 28	\$ 28	\$ 292	Company Actual
29	Lempster Capacity @ Market	38	38	38	38	38	(27)	11	11	11	31	31	33	291	Company Actual
30	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (28)	\$ 37	\$ (1)	\$ (1)	\$ 18	\$ (3)	\$ (3)	\$ (4)	\$ 1	Line 28 - Line 29
31	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	9,665	-	-	6,652	-	-	4,418	33,343	Q4 2021, Q1 2022, Q2 2022, & Q3 2022
32	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00		Contract rates
33	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 97	\$ -	\$ -	\$ 67	\$ -	\$ -	\$ 44	\$ 333	(Line 31 x Line 32) / 1,000
34	Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ (53)	\$ 105	\$ (24)	\$ (26)	\$ 81	\$ (38)	\$ (56)	\$ 61	\$ 0	Line 27 + Line 30 + Line 33
35	Total Energy Service MWh	377,239	328,540	296,856	279,969	297,513	347,878	415,922	324,971	239,370	242,574	296,228	324,277	3,771,338	Company Actual
36	Class I Obligation Percentage (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
37	Class I REC's Needed	38,856	33,840	30,576	28,837	30,644	35,831	42,840	33,472	24,655	24,985	30,512	35,671	390,718	Line 35 x Line 36
38	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077 (12/9/21) FBW-4/DE 22-021 (6/16/22) LIL-3
39	Class I REC Transfer to Energy Service	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,164)	\$ (1,362)	\$ (1,633)	\$ (1,276)	\$ (940)	\$ (953)	\$ (1,163)	\$ (1,302)	\$ (14,814)	Company records; (Line 37 * Line 38) / 1,000
40	REC Sales Proceeds	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ -	\$ 2	\$ (15)	\$ -	\$ 1	\$ (10)	\$ -	\$ 1	\$ (2,842)	Company Actual
41	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (135)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135)	Company Actual
42	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,321)	\$ 6,568	\$ (1,608)	\$ (1,222)	\$ 6,702	\$ (930)	\$ (1,180)	\$ 6,795	\$ 8,075	Line 15 + Line 34 + Line 39 + Line 40 + Line 41

Note 1: Number of Delivered Burgess REC's (Forecast) 47,822
Number of Delivered Burgess REC's (Capped) 131,295
Number of Delivered Burgess REC's (Adjustment) 132,082

per Contract
Cap Less Forecast

(\$ in 000's)

** Docket No. DE 22-039, Attachment MBP-2, Page 7, 12 Month Total (June 23, 2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-4

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	YC/EAD-4, Page 2, Line 17
2	Estimated RGGI Proceeds (February 2024 to January 2025)	\$ (29,426)	YC/EAD-4, Page 2, Line 9
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 116	YC/EAD-4, Page 2, Line 16 (excluding Balance at January 31, 2023)
4	Estimated RGGI Refund to Customers + Return (February 2024 to January 2025)	\$ (30,686)	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 8
6	RGGI Refund Rate - cents/kWh	(0.400)	(Line 4 / Line 5) * 100
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

(\$ in 000's)

18 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).

20 Eversource Share of RGGI Proceeds	71.86%
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	\$ 337	YC/EAD-5, Page 2, Line 17
2	Actual/Estimated RGGI Proceeds (February 2023 to January 2024)	\$ (29,556)	YC/EAD-5, Page 2, Line 9
3	Actual/Estimated RGGI Refund (February 2023 to January 2024)	\$ (27,619)	YC/EAD-5, Page 2, Line 10
4	Actual/Estimated RGGI Refund (Over)/Under Recovery (February 2023 to January 2024)	\$ (1,937)	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 224	YC/EAD-5, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	Actual/Estimated RGGI Refund (Over)/Under Recovery + Return as of January 31, 2024	\$ (1,376)	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024**RGGI Refund**

<https://www.rggi.org/auctions/auction-results>

19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 61 (Sep 2023).

20	Eversource Share of RGGI Proceeds	71.86%
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 RGGI REFUND RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2022	\$ (4,268)	YC/EAD-6, Page 2, Line 17
2	RGGI Proceeds (February 2022 to January 2023)	\$ (28,820)	YC/EAD-6, Page 2, Line 9
3	RGGI Refund (February 2022 to January 2023)	<u>\$ (33,505)</u>	YC/EAD-6, Page 2, Line 10
4	RGGI Refund (Over)/Under Recovery (February 2022 to January 2023)	\$ 4,685	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (79)	YC/EAD-6, Page 2, Line 16 (excluding Balance at January 31, 2022)
6	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ 337</u>	Line 1 + Line 4 + Line 5
7	Note: (Over) recovery means RGGI proceeds refunded to customers was lower than forecast.		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast.		

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

18 RGGI auction results link: <https://www.rggi.org/auctions/auction-results>
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 58 (December 2022).
20 Eversource Share of RGGI Proceeds 71.71%
** Docket No. DE 22-039, Attachment MBP-4, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	YC/EAD-7, Page 2, Line 11
2	Estimated Ch. 340 Expense	\$ 11,564	YC/EAD-7, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,001	YC/EAD-7, Page 2, Line 10 (excluding Balance at January 31, 2023)
4	Estimated Ch. 340 + Return (February 2024 to January 2025)	\$ 40,662	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	7,677,584	YC/EAD-1, Page 1, Line 5
6	Ch. 340 Adder Rate - cents/kWh	0.530	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 3,421	\$ 3,282	\$ 2,990	\$ 3,067	\$ 3,374	\$ 3,906	\$ 3,802	\$ 3,130	\$ 3,184	\$ 3,182	\$ 3,629	\$ 3,724	\$ 40,691	Company Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,152)	1,141	1,457	2,486	2,059	1,416	1,880	2,155	1,668	1,423	(800)	(2,170)	\$ 11,564	YC/EAD-1, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,152)	\$ 1,141	\$ 1,457	\$ 2,486	\$ 2,059	\$ 1,416	\$ 1,880	\$ 2,155	\$ 1,668	\$ 1,423	\$ (800)	\$ (2,170)	\$ 11,564	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (4,574)	\$ (2,141)	\$ (1,533)	\$ (581)	\$ (1,314)	\$ (2,490)	\$ (1,922)	\$ (975)	\$ (1,516)	\$ (1,759)	\$ (4,429)	\$ (5,894)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,593	\$ 23,019	\$ 20,878	\$ 19,345	\$ 18,764	\$ 17,449	\$ 14,960	\$ 13,038	\$ 12,063	\$ 10,547	\$ 8,788	\$ 4,359		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,593	\$ 23,019	\$ 20,878	\$ 19,345	\$ 18,764	\$ 17,449	\$ 14,960	\$ 13,038	\$ 12,063	\$ 10,547	\$ 8,788	\$ 4,359	\$ (1,535)	\$ (1,535)	Line 5 + Line 6
8	Average Monthly Balance		\$ 25,306	\$ 21,948	\$ 20,111	\$ 19,054	\$ 18,106	\$ 16,204	\$ 13,999	\$ 12,550	\$ 11,305	\$ 9,667	\$ 6,574	\$ 1,412		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 504	\$ 144	\$ 125	\$ 114	\$ 108	\$ 103	\$ 92	\$ 80	\$ 71	\$ 64	\$ 55	\$ 37	\$ 8	\$ 1,505	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 28,097													\$ (29)	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	\$ (4,912)	YC/EAD-8, Page 2, Line 11
2	Actual/Estimated Ch. 340 Costs (February 2023 to January 2024)	\$ 22,372	YC/EAD-8, Page 2, Line 4
3	Actual/Estimated Ch. 340 Revenues (February 2023 to January 2024)	(9,842)	YC/EAD-8, Page 2, Line 1
4	Actual/Estimated Ch. 340 (Over)/Under Recovery (February 2023 to January 2024)	\$ 32,214	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 795	YC/EAD-8, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Ch. 340 (Over)/Under Recovery + Return as of January 31, 2024	\$ 28,097	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (791)	\$ (806)	\$ (710)	\$ (741)	\$ (801)	\$ (993)	\$ (885)	\$ (818)	\$ (758)	\$ (783)	\$ (851)	\$ (905)	\$ (9,842)	Company Actual/Forecast
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		907	2,662	2,213	970	2,199	2,343	2,860	2,200	2,146	1,589	1,635	647	22,372	YC/EAD-2, Page 6, Line 19
4	Total Ch. 340 Expense		\$ 907	\$ 2,662	\$ 2,213	\$ 970	\$ 2,199	\$ 2,343	\$ 2,860	\$ 2,200	\$ 2,146	\$ 1,589	\$ 1,635	\$ 647	\$ 22,372	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 1,698	\$ 3,469	\$ 2,923	\$ 1,711	\$ 3,000	\$ 3,336	\$ 3,745	\$ 3,018	\$ 2,903	\$ 2,372	\$ 2,487	\$ 1,552		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040		Prior Month Line 7
7	Ending Monthly Balance	\$ (4,621)	\$ (2,923)	\$ 546	\$ 3,469	\$ 5,179	\$ 8,179	\$ 11,515	\$ 15,260	\$ 18,278	\$ 21,182	\$ 23,554	\$ 26,040	\$ 27,593	\$ 27,593	Line 5 + Line 6
8	Average Monthly Balance		\$ (3,772)	\$ (1,188)	\$ 2,007	\$ 4,324	\$ 6,679	\$ 9,847	\$ 13,388	\$ 16,769	\$ 19,730	\$ 22,368	\$ 24,797	\$ 26,816		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5292%	0.5292%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5497%	0.5643%	0.5643%	0.5643%	0.5682%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ (291)	\$ (20)	\$ (6)	\$ 11	\$ 24	\$ 37	\$ 54	\$ 74	\$ 92	\$ 111	\$ 126	\$ 140	\$ 152	\$ 504	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (4,912)													\$ 28,097	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2022	\$ (9,687)	YC/EAD-9, Page 2, Line 11
2	Ch. 340 Costs (February 2022 to January 2023)	\$ 2,821	YC/EAD-9, Page 2, Line 4
3	Ch. 340 Revenues (February 2022 to January 2023)	<u>(2,373)</u>	YC/EAD-9, Page 2, Line 1
4	Ch. 340 (Over)/Under Recovery (February 2022 to January 2023)	\$ 5,194	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ (420)	YC/EAD-9, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2023	<u>\$ (4,912)</u>	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 CH. 340 ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ (388)	\$ (393)	\$ (346)	\$ (377)	\$ (390)	\$ (479)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,373)	Company Actual
2	Burgess CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total Ch. 340 Above/(Below) Market Energy		(1,576)	822	1,076	353	574	56	(456)	1,221	1,341	1,515	(1,009)	(1,095)	2,821	YC/EAD-3, Page 6, Line 19
4	Total Ch. 340 Expense		\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 574	\$ 56	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)	\$ 2,821	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 964	\$ 535	\$ (456)	\$ 1,221	\$ 1,341	\$ 1,515	\$ (1,009)	\$ (1,095)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)		Prior Month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (6,673)	\$ (6,138)	\$ (6,594)	\$ (5,373)	\$ (4,032)	\$ (2,517)	\$ (3,526)	\$ (4,621)	\$ (4,621)	Line 5 + Line 6
8	Average Monthly Balance		\$ (10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (7,155)	\$ (6,405)	\$ (6,366)	\$ (5,984)	\$ (4,703)	\$ (3,275)	\$ (3,022)	\$ (4,074)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (38)	\$ (34)	\$ (34)	\$ (32)	\$ (25)	\$ (17)	\$ (16)	\$ (22)	\$ (291)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ (4,912)	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-6, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	YC/EAD-10, Page 2, Line 14
2	Estimated Environmental Remediation Amortization (February 2024 to January 2025)	\$ 3,046	YC/EAD-10, Page 2, Line 2
3	Estimated Return (February 2024 to January 2025)	\$ 73	YC/EAD-10, Page 2, Line 13 (excluding Balance at January 31, 2024)
4	Estimated Environmental Remediation + Return (February 2024 to January 2025)	\$ 5,011	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Environmental Remediation Adder Rate - cents/kWh	0.065	(Line 4 / Line 5) * 100

(\$ in 000's)

(A)	Account 182ELO Balance @ 1/31/2021	\$ 12,184
	Amortization Recovery Period (# of Years)	4
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046
	Amortization Recovery Period (# of Months)	48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	YC/EAD-11, Page 2, Line 14
2	Actual/Estimated Environmental Remediation Expense (February 2023 to January 2024)	\$ 4,755	YC/EAD-11, Page 2, Line 4
3	Actual/Estimated Environmental Remediation Revenues (February 2023 to January 2024)	3,510	YC/EAD-11, Page 2, Line 1
4	Actual/Estimated Environmental Remediation (Over)/Under Recovery (February 2023 to January 2024)	\$ 1,246	Line 2 - Line 3
5	Actual/Estimated Return (February 2023 to January 2024)	\$ 318	YC/EAD-11, Page 2, Line 13 (excluding Balance at January 31, 2023)
6	Actual/Estimated Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2024	\$ 1,893	Line 1 + Line 4 + Line 5

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024[illegible]

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-12

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2022	\$ 8	YC/EAD-12, Page 2, Line 14
2	Environmental Remediation Expense (February 2022 to January 2023)	\$ 3,422	YC/EAD-12, Page 2, Line 4
3	Environmental Remediation Revenues (February 2022 to January 2023)	3,540	YC/EAD-12, Page 2, Line 1
4	Environmental Remediation (Over)/Under Recovery (February 2022 to January 2023)	\$ (118)	Line 2 - Line 3
5	Return (February 2022 to January 2023)	\$ 439	YC/EAD-12, Page 2, Line 13 (excluding Balance at January 31, 2022)
6	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2023	\$ 329	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 ENVIRONMENTAL REMEDIATION ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance** 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 275	\$ 279	\$ 246	\$ 267	\$ 277	\$ 340	\$ 372	\$ 284	\$ 273	\$ 286	\$ 322	\$ 318	\$ 3,540	Company Actual
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Costs		\$ 37	\$ -	\$ -	\$ -	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ 335	\$ -	\$ -	\$ 376	Company Actual
4	Total Environmental Remediation Expense		\$ 291	\$ 254	\$ 254	\$ 254	\$ 257	\$ 254	\$ 254	\$ 254	\$ 254	\$ 589	\$ 254	\$ 254	\$ 3,422	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ 16	\$ (25)	\$ 8	\$ (13)	\$ (19)	\$ (86)	\$ (118)	\$ (31)	\$ (19)	\$ 303	\$ (69)	\$ (64)		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)		Prior Month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ (654)	\$ (638)	\$ (664)	\$ (655)	\$ (669)	\$ (688)	\$ (774)	\$ (893)	\$ (923)	\$ (942)	\$ (640)	\$ (708)	\$ (772)	\$ (772)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (646)	\$ (651)	\$ (660)	\$ (662)	\$ (679)	\$ (731)	\$ (834)	\$ (908)	\$ (933)	\$ (791)	\$ (674)	\$ (740)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346		Prior Month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 9,138	\$ 8,884	\$ 8,631	\$ 8,377	\$ 8,123	\$ 7,869	\$ 7,615	\$ 7,361	\$ 7,108	\$ 6,854	\$ 6,600	\$ 6,346	\$ 6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 9,011	\$ 8,758	\$ 8,504	\$ 8,250	\$ 7,996	\$ 7,742	\$ 7,488	\$ 7,234	\$ 6,981	\$ 6,727	\$ 6,473	\$ 6,219		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5329%	0.5329%	0.5329%	0.5292%	0.5292%	0.5292%	0.5292%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ 662	\$ 45	\$ 43	\$ 42	\$ 40	\$ 39	\$ 37	\$ 35	\$ 34	\$ 32	\$ 31	\$ 31	\$ 29	\$ 1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ 8													\$ 329	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

** Docket No. DE 22-039, Attachment MBP-8, Page 2, 12 Month Total (June 23, 2022)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	YC/EAD-13, Page 2, Line 11
2	Estimated Net Metering Costs (February 2024 to January 2025)	\$ 23,948	YC/EAD-13, Page 2, Line 4
3	Estimated Return on (Over)/Under Recovery (February 2024 to January 2025)	\$ 1,065	YC/EAD-13, Page 2, Line 10 (excluding Balance at January 31, 2024)
4	Estimated Net Metering + Return (February 2024 to January 2025)	\$ 55,414	Line 1 + Line 2 + Line 3
5	Forecasted Retail MWh Sales (February 2024 to January 2025)	<u>7,677,584</u>	YC/EAD-1, Page 1, Line 5
6	Net Metering Adder Rate - cents/kWh	0.722	(Line 4 / Line 5) * 100

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2025
(\$ in 000's)

Line	Description	Balance 1/31/24	Estimate Feb-24	Estimate Mar-24	Estimate Apr-24	Estimate May-24	Estimate Jun-24	Estimate Jul-24	Estimate Aug-24	Estimate Sep-24	Estimate Oct-24	Estimate Nov-24	Estimate Dec-24	Estimate Jan-25	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 4,661	\$ 4,470	\$ 4,073	\$ 4,178	\$ 4,596	\$ 5,320	\$ 5,179	\$ 4,264	\$ 4,338	\$ 4,334	\$ 4,944	\$ 5,074	\$ 55,432	Company Forecast
2	Net Metering Expense		\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 2,303	\$ 27,640	Company Forecast
3	Net Metering Market Revenues		\$ 501	\$ 354	\$ 264	\$ 211	\$ 180	\$ 194	\$ 143	\$ 106	\$ 141	\$ 310	\$ 600	\$ 688	\$ 3,692	Company Forecast
4	Total Net Metering Costs		\$ 1,803	\$ 1,949	\$ 2,040	\$ 2,092	\$ 2,124	\$ 2,109	\$ 2,160	\$ 2,197	\$ 2,163	\$ 1,993	\$ 1,703	\$ 1,615	\$ 23,948	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (2,858)	\$ (2,521)	\$ (2,034)	\$ (2,086)	\$ (2,472)	\$ (3,211)	\$ (3,019)	\$ (2,067)	\$ (2,175)	\$ (2,341)	\$ (3,241)	\$ (3,458)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)		Prior Month Line 7
7	Ending Monthly Balance	\$ 27,673	\$ 24,815	\$ 22,293	\$ 20,260	\$ 18,173	\$ 15,701	\$ 12,490	\$ 9,471	\$ 7,403	\$ 5,228	\$ 2,888	\$ (354)	\$ (3,812)	\$ (3,812)	Line 5 + Line 6
8	Average Monthly Balance		\$ 26,244	\$ 23,554	\$ 21,277	\$ 19,217	\$ 16,937	\$ 14,095	\$ 10,980	\$ 8,437	\$ 6,316	\$ 4,058	\$ 1,267	\$ (2,083)		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 2,730	\$ 186	\$ 167	\$ 151	\$ 136	\$ 120	\$ 100	\$ 78	\$ 60	\$ 45	\$ 29	\$ 9	\$ (15)	\$ 3,794	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 30,402													\$ (18)	Line 7 + Line 10

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING**

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	YC/EAD-14, Page 2, Line 11
2	Actual/Estimated Net Metering Costs (February 2023 to January 2024)	\$ 43,839	YC/EAD-14, Page 2, Line 4
3	Actual/Estimated Net Metering Revenues (February 2023 to January 2024)	31,586	YC/EAD-14, Page 2, Line 1
4	Actual/Estimated Net Metering (Over)/Under Recovery (February 2023 to January 2024)	\$ 12,253	Line 2 - Line 3
5	Actual/Estimated Return on (Over)/Under Recovery (February 2023 to January 2024)	\$ 2,109	YC/EAD-14, Page 2, Line 10 (excluding Balance at January 31, 2023)
6	Actual/Estimated Net Metering (Over)/Under Recovery + Return as of January 31, 2024	\$ 30,402	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING

ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2024

(\$ in 000's)

Line	Description	Balance 1/31/23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-23	Actual Aug-23	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 2,539	\$ 2,588	\$ 2,278	\$ 2,379	\$ 2,569	\$ 3,186	\$ 2,840	\$ 2,626	\$ 2,431	\$ 2,513	\$ 2,732	\$ 2,904	\$ 31,586	Company Actual/Forecast
2	Net Metering Expense		\$ 6,077	\$ 4,436	\$ 6,634	\$ 4,485	\$ 4,433	\$ 3,966	\$ 3,840	\$ 2,038	\$ 2,693	\$ 2,310	\$ 3,102	\$ 3,990	\$ 48,004	Company Actual/Forecast
3	Net Metering Market Revenues		\$ 542	\$ 309	\$ 327	\$ 235	\$ 228	\$ 403	\$ 215	\$ 198	\$ 170	\$ 315	\$ 423	\$ 800	\$ 4,165	Company Actual/Forecast
4	Total Net Metering Costs		\$ 5,535	\$ 4,127	\$ 6,307	\$ 4,250	\$ 4,205	\$ 3,563	\$ 3,625	\$ 1,840	\$ 2,523	\$ 1,995	\$ 2,679	\$ 3,190	\$ 43,839	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ 2,996	\$ 1,539	\$ 4,029	\$ 1,871	\$ 1,636	\$ 378	\$ 785	\$ (786)	\$ 91	\$ (519)	\$ (53)	\$ 287		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386		Prior Month Line 7
7	Ending Monthly Balance	\$ 15,420	\$ 18,415	\$ 19,954	\$ 23,983	\$ 25,854	\$ 27,490	\$ 27,868	\$ 28,652	\$ 27,866	\$ 27,957	\$ 27,439	\$ 27,386	\$ 27,673	\$ 27,673	Line 5 + Line 6
8	Average Monthly Balance		\$ 16,917	\$ 19,185	\$ 21,968	\$ 24,919	\$ 26,672	\$ 27,679	\$ 28,260	\$ 28,259	\$ 27,912	\$ 27,698	\$ 27,412	\$ 27,529		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.6450%	0.6517%	0.6667%	0.6858%	0.6875%	0.6908%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%	0.7083%		Prime Rate
10	Monthly Carrying Charge	\$ 620	\$ 109	\$ 125	\$ 146	\$ 171	\$ 183	\$ 191	\$ 200	\$ 200	\$ 198	\$ 196	\$ 194	\$ 195	\$ 2,730	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 16,040													\$ 30,402	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total	
		Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2022	\$ 893	YC/EAD-15, Page 2, Line 11
2	Net Metering Costs (February 2022 to January 2023)	\$ 27,890	YC/EAD-15, Page 2, Line 4
3	Net Metering Revenues (February 2022 to January 2023)	13,099	YC/EAD-15, Page 2, Line 1
4	Net Metering (Over)/Under Recovery (February 2022 to January 2023)	\$ 14,790	Line 2 - Line 3
5	Return on (Over)/Under Recovery (February 2022 to January 2023)	\$ 356	YC/EAD-15, Page 2, Line 10 (excluding Balance at January 31, 2022)
6	Net Metering (Over)/Under Recovery + Return as of January 31, 2023	\$ 16,040	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 NET METERING ADDER RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 736	\$ 904	\$ 1,729	\$ 1,321	\$ 1,268	\$ 1,330	\$ 1,498	\$ 1,475	\$ 13,099	Company Actual
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,357	\$ 1,817	\$ 1,608	\$ 2,479	\$ 2,798	\$ 3,108	\$ 3,482	\$ 4,463	\$ 5,471	\$ 33,262	Company Actual
3	Net Metering Market Revenues		494	521	455	548	319	204	217	168	243	449	1,136	619	\$ 5,372	Company Actual
4	Total Net Metering Costs		\$ 519	\$ 1,303	\$ 2,386	\$ 1,809	\$ 1,499	\$ 1,404	\$ 2,262	\$ 2,630	\$ 2,865	\$ 3,033	\$ 3,328	\$ 4,852	\$ 27,890	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,098	\$ 763	\$ 499	\$ 534	\$ 1,309	\$ 1,596	\$ 1,703	\$ 1,830	\$ 3,377		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043		Prior Month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,808	\$ 4,571	\$ 5,071	\$ 5,604	\$ 6,913	\$ 8,510	\$ 10,213	\$ 12,043	\$ 15,420	\$ 15,420	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,259	\$ 4,190	\$ 4,821	\$ 5,337	\$ 6,259	\$ 7,712	\$ 9,361	\$ 11,128	\$ 13,731		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3650%	0.4042%	0.4583%	0.4775%	0.5208%	0.5792%	0.6058%	0.6250%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 15	\$ 19	\$ 24	\$ 30	\$ 40	\$ 54	\$ 67	\$ 86	\$ 620	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 16,040	Line 7 + Line 10

** Docket No. DE 22-039, Attachment MBP-10, Page 2, 12 Month Total (June 23, 2022)

(\$ in 000's)

Line 22 + Line 23

Line 20 + Line 25

(\$ in 000's)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
ACTUAL FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22	Actual Jan-23	12 Month Total	Attachment/Reference
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	(324)	337	283	274	230	189	376	200	2,427	YC/EAD-3, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	287	327	272	284	231	349	827	442	4,071	YC/EAD-3, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(611)	9	11	(10)	(1)	(160)	(451)	(242)	(1,645)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	(92)	1	1	(2)	1	(36)	(10)	(5)	(44)	YC/EAD-3, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	31	(8)	23	23	23	27	27	26	297	YC/EAD-3, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(124)	10	(22)	(25)	(22)	(62)	(36)	(31)	(341)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	(21)	(6)	(16)	(21)	(34)	(20)	(0)	7	(312)	YC/EAD-3, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	(438)	332	268	251	197	134	366	201	2,071	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	318	319	295	307	254	376	854	468	4,368	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(756)	13	(27)	(56)	(57)	(242)	(488)	(266)	(2,297)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	31	7,823	65	80	7,560	70	40	8,035	25,866	YC/EAD-3, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	(53)	105	(24)	(26)	81	(38)	(56)	61	0	YC/EAD-3, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,164)	(1,362)	(1,633)	(1,276)	(940)	(953)	(1,163)	(1,302)	(14,814)	YC/EAD-3, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(135)	2	(15)	0	1	(10)	0	1	(2,977)	YC/EAD-3, Page 5, Line 15
16	ISO-NE/Other Costs	13	6	2	(2)	(0)	3	3	4	3	3	5	(208)	(169)	YC/EAD-3, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(919)	(862)	(907)	(905)	(907)	(901)	(907)	(905)	(521)	(10,553)	YC/EAD-3, Page 5, Line 17
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	YC/EAD-3, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(375)	(375)	(375)	(375)	(280)	(5,376)	YC/EAD-3, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (4,280)</u>	<u>\$ (4,865)</u>	<u>\$ (101)</u>	<u>\$ (3,624)</u>	<u>\$ (3,453)</u>	<u>\$ 5,163</u>	<u>\$ (3,052)</u>	<u>\$ (2,556)</u>	<u>\$ 5,372</u>	<u>\$ (2,451)</u>	<u>\$ (2,942)</u>	<u>\$ 5,520</u>	<u>\$ (11,269)</u>	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	YC/EAD-3, Page 5, Line 19
25	Return on SCRC deferred balance	(61)	(75)	(74)	(76)	(89)	(81)	(69)	(64)	(34)	(11)	(15)	2	(647)	YC/EAD-3, Page 7, Line 10
26	Total Part 2 Return	<u>\$ (63)</u>	<u>\$ (77)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (83)</u>	<u>\$ (71)</u>	<u>\$ (66)</u>	<u>\$ (36)</u>	<u>\$ (14)</u>	<u>\$ (17)</u>	<u>\$ (0)</u>	<u>\$ (673)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (4,343)</u>	<u>\$ (4,942)</u>	<u>\$ (177)</u>	<u>\$ (3,702)</u>	<u>\$ (3,544)</u>	<u>\$ 5,080</u>	<u>\$ (3,123)</u>	<u>\$ (2,622)</u>	<u>\$ 5,336</u>	<u>\$ (2,465)</u>	<u>\$ (2,959)</u>	<u>\$ 5,520</u>	<u>\$ (11,943)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2024 STRANDED COST RECOVERY CHARGE (SCRC) RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)**

Line	SCRC Part 2 (Ongoing Costs) Description	Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Docket/Attachment/Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 2
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 3
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 5
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 11
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 12
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 13
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 14
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 15
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 16
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 17
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 18
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 19
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 22
25	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	DE 21-117 (January 10, 2022), Attachment ELM-1, Page 5, Line 23
26	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>(415)</u>	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

Forecast per DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)

Docket No. DE 23-091

Dated: 02/20/2024

Attachment YC/EAD-18

Page 1 of 7

**ALTERNATIVE SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON FEBRUARY 1, 2024**

Rate	Blocks	(A) Current Rates Effective 2/1/2024	(B) Alternative Rates Effective 2/1/2024
R	All KWH	\$ 0.01261	\$ 0.01374
Rate R - UWH	All KWH	\$ 0.01261	\$ 0.01374
Rate R - CWH	All KWH	\$ 0.00642	\$ 0.00712
Rate R LCS	Radio-controlled option	\$ 0.00642	\$ 0.00712
	8-hour option	\$ 0.00642	\$ 0.00712
	10 or 11-hour option	\$ 0.00642	\$ 0.00712
R-OTOD/R-OTOD-2	All KWH	\$ 0.01055	\$ 0.01154
G	Load charge (over 5 KW)	\$ 1.13	\$ 1.21
	All KWH	\$ 0.01007	\$ 0.01104
Rate G - UWH	All KWH	\$ 0.01320	\$ 0.01439
Rate G - CWH	All KWH	\$ 0.00679	\$ 0.00753
Space Heating	All KWH	\$ 0.01701	\$ 0.01846
G-OTOD	Load charge	\$ 0.57	\$ 0.61
	All KWH	\$ 0.00679	\$ 0.00753
Rate G LCS	Radio-controlled option	\$ 0.00679	\$ 0.00753
	8-hour option	\$ 0.00679	\$ 0.00753
	10 or 11-hour option	\$ 0.00679	\$ 0.00753
GV	Demand charge	\$ 1.09	\$ 1.17
	All KWH	\$ 0.00890	\$ 0.00978
EV-2	All KWH	\$ 0.02402	\$ 0.02597
GV Backup	Demand charge	\$ 0.54	\$ 0.58
LG	Demand charge	\$ 0.98	\$ 1.05
	On-peak KWH	\$ 0.00869	\$ 0.00956
	Off-peak KWH	\$ 0.00598	\$ 0.00666
LG Backup	Demand charge	\$ 0.49	\$ 0.52
OL, EOL, EOL-2	All KWH	\$ 0.01488	\$ 0.01615

Detail for Alternative SCRC Rates for Effect February 1, 2024

		(A)	(B)	(C)	(D)	(E) = (A) x (B)	(F)	(G)
			SCRC Rates Effective 02/01/2024			Alternative SCRC Rates Effective 02/01/2024		
		Rate Adjustment Factor	Excluding RGGI Refund	RGGI Refund	Total SCRC	Excluding RGGI Refund	RGGI Refund	Total SCRC
Rate	Blocks							
Residential Rate R	All KWH	1.06917	\$ 0.01659	\$ (0.00398)	\$ 0.01261	\$ 0.01774	\$ (0.00400)	\$ 0.01374
R - Uncontrolled Water Heating	All KWH	1.06917	0.01659	(0.00398)	0.01261	0.01774	(0.00400)	0.01374
R - Controlled Water Heating	All KWH	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712
R - LCS	Radio-controlled option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712
	8-hour option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712
	10 or 11-hour option	1.06917	0.01040	(0.00398)	0.00642	0.01112	(0.00400)	0.00712
Residential Rate R-OTOD/ROTOD-2	All KWH	1.06917	0.01453	(0.00398)	0.01055	0.01554	(0.00400)	0.01154
General Service Rate G	Load charge (over 5 KW)	1.07026	1.13	-	1.13	1.21	-	1.21
	All KWH	1.07026	0.01405	(0.00398)	0.01007	0.01504	(0.00400)	0.01104
G - Uncontrolled Water Heating	All KWH	1.07026	0.01718	(0.00398)	0.01320	0.01839	(0.00400)	0.01439
G - Controlled Water Heating	All KWH	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753
G - LCS	Radio-controlled option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753
	8-hour option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753
	10 or 11-hour option	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753
G - Space Heating	All KWH	1.07026	0.02099	(0.00398)	0.01701	0.02246	(0.00400)	0.01846
General Service Rate G-OTOD	Load charge	1.07026	0.57	-	0.57	0.61	-	0.61
	All KWH	1.07026	0.01077	(0.00398)	0.00679	0.01153	(0.00400)	0.00753
Primary General Service Rate GV	Demand charge	1.07020	1.09	-	1.09	1.17	-	1.17
	All KWH	1.07020	0.01288	(0.00398)	0.00890	0.01378	(0.00400)	0.00978
GV - Backup Service Rate B	Demand charge	1.07020	0.54	-	0.54	0.58	-	0.58
	All KWH	1.07020	(Energy charges in the Standard Rate for Delivery Service)					
Electric Vehicle Rate EV-2	All KWH	1.07020	0.02800	(0.00398)	0.02402	0.02997	(0.00400)	0.02597
Large General Service Rate LG	Demand charge	1.07033	0.98	-	0.98	1.05	-	1.05
	On-peak KWH	1.07033	0.01267	(0.00398)	0.00869	0.01356	(0.00400)	0.00956
	Off-peak KWH	1.07033	0.00996	(0.00398)	0.00598	0.01066	(0.00400)	0.00666
LG - Backup Service Rate B	Demand charge	1.07033	0.49	-	0.49	0.52	-	0.52
	All KWH	1.07033	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL, EOL-2	All KWH	1.06823	0.01886	(0.00398)	0.01488	0.02015	(0.00400)	0.01615

CALCULATION OF THE ALTERNATIVE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	2/1/2024	2/1/2024	2/1/2024 (Alt.)	2/1/2024 (Alt.)	
	Non-RGGI	RGGI Adder	Non-RGGI	RGGI Adder	Alternative
	SCRC	Rate	SCRC	Rate	SCRC Rate
	Rate	(\$ per kWh)	Rate	(\$ per kWh)	Adjustment
Rate Classification	(\$ per kWh)		(\$ per kWh)		Factor
Residential Service	\$ 0.01648	\$ (0.00398)	\$ 0.01762	\$ (0.00400)	1.06917
General Service	0.01651	(0.00398)	0.01767	(0.00400)	1.07026
Primary General Service	0.01567	(0.00398)	0.01677	(0.00400)	1.07020
Large General Service	0.01365	(0.00398)	0.01461	(0.00400)	1.07033
Outdoor Lighting Service	0.01876	(0.00398)	0.02004	(0.00400)	1.06823

Comparison of Rates Effective February 1, 2024 and Alternative Rates for Effect February 1, 2024
for Residential Service Rate R

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01261	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19090
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01374	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.27	\$ 43.27	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.26	0.26	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.49	1.49	-	0.0%	0.0%
Transmission	16.31	16.31	-	0.0%	0.0%
Stranded Cost Recovery Charge	6.94	7.56	0.62	8.9%	0.5%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 73.25	\$ 73.87	\$ 0.62	0.8%	0.5%
Energy Service	45.57	45.57	-	0.0%	0.0%
Total	\$ 118.82	\$ 119.44	\$ 0.62	0.5%	0.5%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 45.95	\$ 45.95	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.62	1.62	-	0.0%	0.0%
Transmission	17.79	17.79	-	0.0%	0.0%
Stranded Cost Recovery Charge	7.57	8.24	0.67	8.9%	0.5%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 78.64	\$ 79.31	\$ 0.67	0.9%	0.5%
Energy Service	49.71	49.71	-	0.0%	0.0%
Total	\$ 128.35	\$ 129.02	\$ 0.67	0.5%	0.5%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.63	\$ 48.63	\$ -	0.0%	0.0%
Regulatory Reconciliation Adjustment	0.31	0.31	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	1.76	1.76	-	0.0%	0.0%
Transmission	19.27	19.27	-	0.0%	0.0%
Stranded Cost Recovery Charge	8.20	8.93	0.73	8.9%	0.5%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 84.05	\$ 84.78	\$ 0.73	0.9%	0.5%
Energy Service	53.85	53.85	-	0.0%	0.0%
Total	\$ 137.90	\$ 138.63	\$ 0.73	0.5%	0.5%

**Comparison of Rates Effective February 1, 2024 and Alternative Rates for Effect February 1, 2024
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Pole Plant Adjustment Mechanism	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
February 1, 2024 (Current)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05410	\$ 0.00046	\$ -	\$ 0.02360	\$ 0.00694	\$ 0.00905	\$ -	\$ 0.20221	\$ 13.81 \$ 0.29636
February 1, 2024 (Alternative)	Customer charge (per month) Charge per kWh	\$ 13.81 \$ 0.05357	\$ 0.00047	\$ 0.00270	\$ 0.02965	\$ 0.01374	\$ 0.00905	\$ -	\$ 0.08285	\$ 13.81 \$ 0.19203

Calculation of 550 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 43.57	\$ 43.27	\$ (0.30)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.25	0.26	0.01	4.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.49	1.49	0.0%	0.8%
Transmission	12.98	16.31	3.33	25.7%	1.9%
Stranded Cost Recovery Charge	3.82	7.56	3.74	97.9%	2.1%
System Benefits Charge	4.98	4.98	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 65.60	\$ 73.87	\$ 8.27	12.6%	4.7%
Energy Service	111.22	45.57	(65.65)	-59.0%	-37.1%
Total	\$ 176.82	\$ 119.44	\$ (57.38)	-32.5%	-32.5%

Calculation of 600 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 46.27	\$ 45.95	\$ (0.32)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.28	0.28	-	0.0%	0.0%
Pole Purchase Adjustment Mechanism	-	1.62	1.62	0.0%	0.8%
Transmission	14.16	17.79	3.63	25.6%	1.9%
Stranded Cost Recovery Charge	4.16	8.24	4.08	98.1%	2.1%
System Benefits Charge	5.43	5.43	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 70.30	\$ 79.31	\$ 9.01	12.8%	4.7%
Energy Service	121.33	49.71	(71.62)	-59.0%	-37.4%
Total	\$ 191.63	\$ 129.02	\$ (62.61)	-32.7%	-32.7%

Calculation of 650 kWh monthly bill, by rate component:

	2/1/2024	2/1/2024 (Alt.)	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 48.98	\$ 48.63	\$ (0.35)	-0.7%	-0.2%
Regulatory Reconciliation Adjustment	0.30	0.31	0.01	3.3%	0.0%
Pole Purchase Adjustment Mechanism	-	1.76	1.76	0.0%	0.9%
Transmission	15.34	19.27	3.93	25.6%	1.9%
Stranded Cost Recovery Charge	4.51	8.93	4.42	98.0%	2.1%
System Benefits Charge	5.88	5.88	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.01	\$ 84.78	\$ 9.77	13.0%	4.7%
Energy Service	131.44	53.85	(77.59)	-59.0%	-37.6%
Total	\$ 206.45	\$ 138.63	\$ (67.82)	-32.9%	-32.9%

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Delivery Service Bills
Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Delivery Service
Residential	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
General Service	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%
Primary General Service	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	1.3%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.9%	0.0%	0.0%	0.9%
Total Primary General Service	0.0%	0.0%	0.0%	0.0%	1.3%	0.0%	0.0%	1.3%
Large General Service	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
LG Rate B	0.0%	0.0%	0.0%	0.0%	1.7%	0.0%	0.0%	1.7%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	1.5%	0.0%	0.0%	1.5%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.5%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.4%
Total Retail	0.0%	0.0%	0.0%	0.0%	1.0%	0.0%	0.0%	1.0%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Alternative Rate Changes Proposed for Effect on February 1, 2024

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Pole Purchase Adjustment Mechanism	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
General Service	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Primary General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
GV Rate B	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Total General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Large General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
LG Rate B	0.0%	0.0%	0.0%	0.0%	0.6%	0.0%	0.0%	0.0%	0.6%
Total Large General Service	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%
Outdoor Lighting Rate OL	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Energy Efficient Outdoor Lt. Rate EOL	0.0%	0.0%	0.0%	0.0%	0.4%	0.0%	0.0%	0.0%	0.4%
Total Outdoor Lighting	0.0%	0.0%	0.0%	0.0%	0.3%	0.0%	0.0%	0.0%	0.3%
Total Retail	0.0%	0.0%	0.0%	0.0%	0.5%	0.0%	0.0%	0.0%	0.5%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating